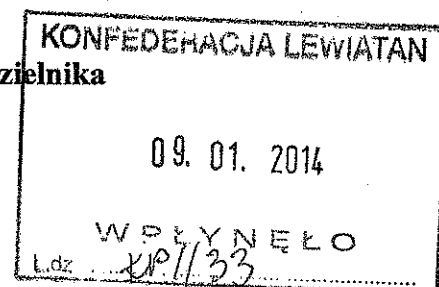




Warszawa, 7 stycznia 2014

DE-VII-5102-6/1/13
L.dz. DE/2195/13

Wg rozdzielnika



dr p. J. Szejma
P. D. KULCZKA

W związku ze spotkaniem Komitetu ds. aktów wykonawczych do rozporządzenia Parlamentu Europejskiego i Rady (UE) nr 1227/2011 z dnia 25 października 2011 r. w sprawie integralności i przejrzystości hurtowego rynku energii (Dz. U. UE L 326/1 z dnia 8 grudnia 2011 r., dalej: rozporządzenie REMIT), powołanego przez Komisję Europejską na podstawie art. 21 niniejszego rozporządzenia, uprzejmie przekazuję poniższe informacje.

Powyższy Komitet został powołany w celu omówienia i uzgodnienia projektu aktu wykonawczego w ramach procedury komitetowej, do którego wydania zobowiązuje Komisję Europejską art. 8 ust. 2 i ust. 6 rozporządzenia REMIT. Rolą państw członkowskich jest wydanie opinii nt. projektu aktu wykonawczego. Bez pozytywnej opinii państw członkowskich w ramach Komitetu, akt nie może zostać przyjęty.

Przedmiotowy projekt odnosi się do bardzo istotnej kwestii, jaką jest gromadzenie danych transakcyjnych dotyczących hurtowego obrotu energią. Projekt ten określa m.in.:

- 1) wykaz kontraktów i instrumentów pochodnych, w tym zleceń, które objęte są wymogiem zgłoszenia oraz w stosownych przypadkach odpowiednich progów minimalnych stosowanych przy zgłaszaniu transakcji;
- 2) przyjmuje jednolite zasady przekazywania informacji, które mają być zgłaszane;
- 3) określa termin i formę przekazywania takich informacji.

Nawiązując do powyższego, przesyłam projekt aktu wykonawczego do rozporządzenia REMIT z uprzejmą prośbą o ewentualne uwagi do dn. 17 stycznia 2014 r.

z up. MINISTER

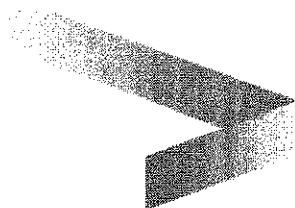
Tomasz Tomczykiewicz
SEKRETARZ STANU

Otrzymują:

1. Prezes Urzędu Regulacji Energetyki
2. Przewodniczący Komisji Nadzoru Finansowego
3. Prezes Urzędu Ochrony Konkurencji i Konsumentów
4. Giełda Papierów Wartościowych S.A. w Warszawie
5. Towarowa Giełda Energii S.A.
6. Polskie Sieci Elektroenergetyczne S.A.
7. Towarzystwo Obrotu Energią
8. Towarzystwo Gospodarcze Polskie Elektrownie
9. Polskie Towarzystwo Elektrociepłowni Zawodowych
10. OGP Gaz-System S.A.
11. Konfederacja Lewiatan
12. Polska Izba Przemysłu Chemicznego
13. Forum Odbiorców Energii Elektrycznej i Gazu
14. Izba Energetyki Przemysłowej i Odbiorców Energii
15. Izba Gospodarcza Gazownictwa
16. Komisja ds. Gazu i Energii Polsko-Niemieckiej Izby Przemysłowo-Handlowej

Załącznik:

1. Projekt aktu wykonawczego do rozporządzenia REMIT.



Article 1

Subject matter

This Regulation lays down rules for the provision of data to the Agency implementing Article 8 (2) and (6) of Regulation (EU) No 1227/2011.

Article 2

Definitions

For the purposes of this Regulation, the definitions in Article 2 of Regulation (EU) No 1227/2011 shall apply. In addition, the following definitions shall apply:

- (1) 'standardised contract' means:
 - (a) a wholesale energy product admitted to trading at an organised market place, irrespective of whether or not the transaction actually takes place on that market place, or
 - (b) a wholesale energy product that can be cleared.
- (2) 'standard framework energy trading agreement' means a master agreement governing the transactions the parties enter into for the purchase, sale, delivery and acceptance of a wholesale energy product.
- (3) 'non-standardised contract' means any wholesale energy product that is not a standardised contract;
- (4) 'organised market place' or 'organised market' means:
 - (a) a multilateral system, which brings together or facilitates the bringing together of multiple third party buying and selling interests in wholesale energy products in a way that results in a contract,
 - (b) any other system or facility in which multiple third-party buying and selling interests in wholesale energy products are able to interact in a way that results in a contract.

These include trading venues as defined in [MiFIR]

- (5) 'intragroup transaction' is a wholesale energy contract entered into with another counterparty which is part of the same group provided that both counterparties are included in the same consolidation on a full basis;
- (6) 'nomination' means the prior reporting by the network user to the transmission system operator of the actual flow that the network user wishes to inject into or withdraw from the system;
- (7) 'over-the-counter' or 'OTC' means any transaction carried out outside an organised market;

- (8) 'confirmation' means the documentation of the agreement of the counterparties to all the terms of a wholesale energy product;
- (9) 'clearing' has the same meaning as in Article 2(3) of Regulation (EU) No 648/2012;
- (10) 'balancing energy' means energy used by transmission system operators (TSOs) to perform balancing;
- (11) 'balancing capacity (reserves)' means the contracted reserve capacity;
- (12) 'balancing services' means either or both balancing capacity and balancing energy.
- (13) 'consumption unit' means a resource which receives electricity or natural gas for its own use;

Article 3

List of reportable contracts

- 1. The contracts to be reported to the Agency pursuant to Article 8(2) of Regulation (EU) 1227/2011 are set out in paragraph 2 and 3 of this Article.
- 2. Wholesale energy products in relation to the supply of electricity or natural gas with delivery in the Union:
 - (a) Intraday or within-day contracts for the supply of electricity or natural gas where delivery is in the Union irrespective of where and how they are traded, in particular regardless of whether they are auctioned or continuously traded;
 - (b) Day-ahead contracts for the supply of electricity or natural gas where delivery is in the Union irrespective of where and how they are traded, in particular regardless of whether they are auctioned or continuously traded;
 - (c) Two-days-ahead contracts for the supply of electricity or natural gas where delivery is in the Union irrespective of where and how they are traded, in particular regardless of whether they are auctioned or continuously traded;
 - (d) Week-end contracts for the supply of electricity or natural gas where delivery is in the Union irrespective of where and how they are traded, in particular regardless of whether they auctioned or continuously traded;
 - (e) Forwards, or other long term contracts for the supply of electricity or natural gas with a delivery period longer than two days where delivery is in the Union irrespective of where and how they are traded, in particular regardless of whether they are auctioned or continuously traded;
 - (f) Contracts for balancing services in electricity or natural gas;
 - (g) Derivatives of contracts listed in points (a)-(f) relating to electricity or natural gas produced, traded or delivered in the Union including futures and options,
 - (h) Contracts of 600 GWh/year or more for the supply of electricity for the use of final customers,
 - (i) Contracts of 600 GWh/year or more for the supply of natural gas for the use of final customers,

- (j) Contracts for the supply of electricity to a single consumption unit with a technical capability to consume 600 GWh/year or more,
 - (k) Contracts for the supply of natural gas to a single consumption unit with a technical capability to consume 600 GWh/year or more.
3. Wholesale energy products in relation to the transportation of electricity or natural gas with delivery in the Union:
- (a) Contracts relating to the transportation of electricity or natural gas in the Union between two or more locations, bidding areas or zones concluded as a result of a primary explicit capacity allocation by or on behalf of the TSO (physical or financial capacity rights or obligations);
 - (b) Contracts relating to the transportation of electricity or natural gas in the Union between two or more locations, bidding areas or zones concluded between market participants on secondary markets (physical or financial capacity rights or obligations) including resale and transfer of such contracts;
 - (c) Derivatives of contracts listed in points (a)-(b) relating to the transportation of electricity or natural gas in the Union.
4. The following contracts do not have to be reported to the Agency unless concluded on organised market places:
- (a) intragroup contracts, provided the group members concerned register as market participants according to Article 9 of Regulation (EU) 1227/2011,
 - (b) Contracts for the physical delivery of electricity produced from renewable energy sources by a single production unit with a capacity equal to or less than 10 MW.
 - (c) Contracts for the physical delivery of natural gas produced from renewable energy sources by a single natural gas production facility with a production capacity equal to or less than 20 MW.
5. In order to facilitate reporting the Agency shall draw up and maintain a public list of standardised contracts and organised market places and update that list on a regular basis.

In order to assist the Agency to comply with its obligations under the first subparagraph, organised market places shall submit unique identification for each wholesale energy product they admit to trading, to the Agency. The unique identification shall be submitted before trading commences in that particular contract in a format to be defined by the Agency. Organised market places shall submit updates of the identifying information as changes occur.

When establishing the list of standardised contracts, the Agency shall establish a product taxonomy for wholesale energy contracts in order to be able to match relevant items of information for market monitoring purposes.

6. Providers of Standard framework energy trading agreements shall submit each Standard framework energy trading agreement and modifications thereof to the Agency. This information shall be submitted before trading commences in that particular contract in a format to be defined by the Agency.

Article 4

Details of records of transactions to be reported

1. The information to be reported pursuant to Article 3 shall include:
 - (a) the details set out in Table 1 of Annex I for transactions in standardised contracts,
 - (b) the details set out in Table 2 of Annex I for transactions in non-standardised contracts.
 - (c) the details set out in Table 3 (for electricity) and Table 5 (for natural gas) of Annex I in relation to contracts referred to in Article (3)(3)(a)
 - (d) the details set out in Table 4 (for electricity) and Table 6 (for natural gas) of Annex I in relation to contracts referred to in Article (3)(3)(b)

No later than two years after the entry into force of the respective network codes as referred in Article 8(6)(j) of Regulation (EC) No 714/2009 and Article 8(6)(j) of Regulation (EC) No 715/2009 the Agency shall after consulting market participants define the reportable information in relation to transactions for balancing services.

2. The market participant shall identify itself, or shall be identified by the third party reporting on its behalf, by the ACER registration code received or by a unique market participant code provided by the market participant when registering with ACER according to Article 9 of Regulation (EU) No 1227/2011.
3. Where a third party reports on behalf of both counterparties, the report shall contain the relevant counterparty data in relation to each of the counterparties.
4. Where one counterparty reports the details of a contract also on behalf of the other counterparty, or where a third party reports a contract on behalf of one or both counterparties, the details reported shall include the full set of details that would have been reported had the contracts been reported by each counterparty separately.
5. The Agency shall explain the details of the reportable information referred in this article in a user manual. The Agency shall make the user manual available to reporting parties in due course facilitating reporting.

Article 5

Uniform rules for the reporting of records of transactions, including orders to trade

1. Market participants shall report records of transactions in wholesale energy products executed at organised market places including matched and unmatched orders to the Agency through the organised market place concerned, or through trade matching or trade reporting systems.

The Agency shall define the manner and form of data reports after consulting the organised market places concerned or, if applicable, trade matching or trade reporting systems.

2. Market participants can choose to report records of transactions in wholesale energy products which they have executed OTC either by themselves or through third parties as provided in Article 8(4) of Regulation (EU) No 1227/2011.
3. Records of transactions in contracts referred to in Article 3(3)(a) including matched and unmatched orders shall be reported to the Agency by TSOs or third parties on their behalf.
4. Information in relation to wholesale energy products which have been reported in accordance with Article 23 of [MiFIR] or Article 9 of Regulation (EU) No. 648/2012 shall be provided to the Agency by:
 - (a) trade repositories referred to in Article 2 of Regulation (EU) No 648/2012,
 - (b) approved reporting mechanisms (ARM) referred to in Article 2 of [MiFIR],
 - (c) competent authorities referred to in Article 23 of [MiFIR], or
 - (d) the European Securities and Markets Authority ('ESMA').

The arrangements for the reporting of information referred in the first subparagraph shall be defined by the Agency after consulting ESMA.

5. Where persons have reported transactions in accordance with Article 23 of [MiFIR] or Article 9 of Regulation (EU) No. 648/2012 their obligations in relation to those transactions under Article 8(1) of Regulation (EU) No 1227/2011 shall be considered as fulfilled.
6. Without prejudice to paragraph 5 organised markets, trade matching or reporting systems shall be able to provide the information referred to in paragraph 1 directly to the Agency.
7. The Agency may request additional information and clarifications from market participants and reporting parties in relation to their reported data.
8. The Agency shall after consulting market participants define electronic formats for the submission of information which are easily accessible and are based on established industry standards.

Article 6

Timing of the report of transactions

1. The records of transactions in standardised contracts shall be reported as soon as possible but no later than the working day following the conclusion of the transaction. Any modification or the termination of the concluded transaction shall be reported as soon as possible but no later than the working day following the modification or termination.
2. The records of transactions in non-standardised contracts shall be reported no later than one month following the conclusion of the transaction. Any modification or the termination of the concluded transaction shall be reported as soon as possible but no later than the working day following the modification or termination.
3. The records of transactions in products referred to in Article 3(3)(a) shall be reported as soon as possible but no later than the working day following the availability of the

allocation results. Any modification or the termination of the concluded transaction shall be reported as soon as possible but no later than the working day following the modification or termination.

4. The records of transactions in contracts for balancing services shall be reported as soon as possible but no later than the working day following the conclusion of the transaction. Any modification or the termination of the concluded transaction shall be reported as soon as possible but no later than the working day following the modification or termination.
5. The reporting obligation shall apply to contracts which:
 - (a) were entered into before the date on which the reporting obligation becomes applicable and remain outstanding on that date,
 - (b) are entered into following the date on which the reporting obligation becomes applicable.

Contracts as referred in point (a) of the first subparagraph shall be reported to the Agency within 90 days after the reporting obligation becomes applicable for those contracts.

Article 7

Uniform rules for the reporting of fundamental data

1. On behalf of market participants the European Network of Transmission System Operators for Electricity (the 'ENTSO for Electricity') shall make available information to the Agency in relation to the capacity and use of facilities for production, consumption and transmission of electricity including planned and unplanned availability of these facilities as referred in Articles 6 to 17 of Regulation (EU) No 543/2013 on submission and publication of data in electricity markets and amending Annex I to Regulation (EC) No 714/2009 of the European Parliament and of the Council. The information shall be made available through the central information transparency platform as referred in Article 3 of Regulation (EU) No 543/2013.
2. ENTSO for Electricity shall make the information referred to in paragraph 1 available to the Agency as soon as it becomes available on the central information transparency platform.

Information referred to in Article 7(1) of Regulation (EU) No 543/2013 shall be made available to the Agency in disaggregated form including the name and location of the consumption unit referred.

Information referred to in Article 16(1)(a) of Regulation (EU) No 543/2013 shall be made available to the Agency no later than the following working day.
3. Electricity TSOs or third parties on their behalf shall make available to the Agency in accordance with Article 8(5) of Regulation (EU) No 1227/2011 nominations between and within bidding zones specifying, the identity of market participants involved and the quantity scheduled. The information shall be made available no later than the following working day.

4. On behalf of market participants the European Network of Transmission System Operators for Gas (the 'ENTSO for Gas') shall make available information to the Agency in relation to the capacity and use of facilities for transmission of natural gas including planned and unplanned unavailability of these facilities as referred in points 3.3(1) and 3.3(5) of Annex I to Regulation (EC) 715/2009 of the European Parliament and of the Council on conditions for access to the natural gas transmission networks. The information shall be made available through the Union-wide central platform as referred in point 3.1.1(1)(h) of Annex I to Regulation (EC) 715/2009.

The ENTSO for Gas shall make the information referred in the first subparagraph available to the Agency as soon as it becomes available on the Union-wide central platform.

5. Gas TSOs or third parties on their behalf shall make available to the Agency in accordance with Article 8(5) of Regulation (EU) No 1227/2011 [day-ahead and] final nominations of booked capacities specifying, the identity of market participants involved and, the final confirmed quantity scheduled as mentioned in the confirmation notice. The information shall be made available no later than the following working day.

The information should be provided for all interconnection points, for entry points of production facilities, including of upstream pipelines, for exit points connected to a single customer, for entry and exit points to and from storage, for LNG facilities and notional points (hubs).

6. LNG System Operators as defined in Article 2(12) of Directive 2009/73/EC shall report to the Agency for each LNG facility following information:
- (a) the technical, contracted and available capacity of the storage facility,
 - (b) daily send-out and inventory of the LNG facility,
 - (c) planned and unplanned unavailability announcements of the LNG facility including the time of the announcement and the capacities concerned.

7. The information referred to in point (a) and (b) of paragraph 6 shall be made available no later than the following working day.

The information including updates of it referred to in point (c) of paragraph 6 shall be made available as soon as possible.

8. Market participants or LNG System Operators on their behalf shall report to the Agency:

- (a) in relation to unloading and reloading of cargos,
 - the time of usage (date of unloading and reloading),
 - volumes unloaded/reloaded per ship,
 - the name of the terminal customer
 - name, and size of the ship using the facility,
- (b) the planned usage of LNG facilities in a daily resolution for the next month.

9. The information including updates of it referred to in point (a) and (b) of paragraph 8 shall be made available the following month.
10. Storage System Operators as defined in Article 2(10) of Directive 2009/73/EC shall report to the Agency for each storage facility following information through a joint platform:
 - (a) the technical, contracted and available capacity of the storage facility,
 - (b) amount of gas in stock, inflows (injections) and outflows (withdrawals), at the end of the gas day,
 - (c) planned and unplanned unavailability announcements of the storage facility including the time of the announcement and the capacities concerned.
11. The information referred to in point (a) and (b) of paragraph 10 shall be made available no later than the following working day.

The information including updates of it referred to in point (c) of paragraph 10 shall be made available as soon as possible.
12. Market participants or Storage System Operators on their behalf shall report to the Agency the amount of gas in stock of the market participant at the end of the gas day. This information shall be made available no later than the following working day.
13. Market participants disclosing inside information on their website or service providers disclosing such information on market participants' behalf should provide web feeds to enable the Agency to collect these data efficiently.
14. The Agency shall after consulting market participants, the ENTSO for Gas, the ENTSO for Electricity, LNG System Operators and Storage System Operators establish procedures, standards and electronic formats based on established industry standards for reporting of information referred to in this article.

Article 8

Technical and organisational requirements for submission of data

1. In order to ensure efficient, effective and safe exchange and handling of information the Agency shall after consulting market participants develop technical and organisational requirements for the submission of data as referred in Articles 6 and 7. The requirements shall foresee mechanisms:
 - (a) to ensure the security, confidentiality and completeness of information,
 - (b) to identify and correct errors in data reports,
 - (c) to authenticate the source of information,
 - (d) to ensure business continuity.

The Agency shall assess whether market participants and third parties reporting on their behalf comply with the requirements. Market participants and third parties reporting on their behalf who comply with the requirements shall be registered by the

Agency. Entities listed under the first subparagraph of Article 5(4) shall not be subject to requirements under this Article.

Article 9

1. Entry into force [...]
2. The reporting obligation pursuant to Article 6(1), 7(3)-(6), 7(8), 7(10), 7(12) and 7(13) shall apply six months following the adoption of this regulation.

The reporting obligation pursuant to Article 7(1) shall apply six months following the adoption of this regulation but not before the central information transparency platform as referred in Article 3 of Regulation (EU) No 543/2013 becomes operational.

The reporting obligation pursuant to Article 6(2) and in relation to contracts referred to in Article 3(3)(a) and (b) including matched and unmatched orders shall apply twelve months following the adoption of this regulation.

The reporting obligation pursuant to Article 6(4) shall apply three years after the entry into force of the network codes as referred in Article 8(6)(j) of Regulation (EC) No 714/2009 and Article 8(6)(j) of Regulation (EC) No 715/2009 respectively.
3. Without prejudice to the first subparagraph of paragraph 2 the Agency may enter into agreements with organised marketplaces, trade matching or trade reporting systems to obtain records of transactions before the reporting obligation becomes applicable.

Annex I

Table 1

Reportable records of transactions in standardised wholesale energy transactions ('standard reporting form')

Field No	Field Identifier	Description
	Parties to the contract	
1.	Reporting time stamp	Date and time of reporting indicating time zone (ISO 8601 date format / UTC time format).
2.	ID of the market participant	The market participant on behalf of whom the record of transaction is reported shall be identified by a unique code.
3.	Type of code used	Indicate the type of code (LEI, BIC, EIC, GS1/GLN or ACER registration code).
4.	Trader Login Username for the market participant	The Login username of the trader or trading account as specified by the technical system of the organised market place.
5.	ID of the other market participant	Unique identifier for the other market participant of the contract.
6.	Type of code used	Indicate the type of code (LEI, BIC, EIC, GS1/GLN or ACER registration code).
7.	Trader Login Username for the market participant	The Login username of the trader or trading account as specified by the technical system of the organised market place.
8.	Organised market place identification/OTC	In case the market participant uses an organised market place to execute the contract, this organised market place shall be identified by a unique code.
9.	Reporting entity ID	ID of the reporting party as established with the reporting party's ACER registration.
10.	Beneficiary Identification	If the transaction was placed on behalf of a client, identification of the client.
11.	Trading capacity	Identifies whether the transaction was executed on own account (on own behalf or behalf of a client) or

		for the account of, and on behalf of, a client.
12.	Buy/sell indicator	Identifies whether the contract was a buy or sell for the market participant identified in field 2.
	Contract type	If a Product ID is reported and contains the relevant product information below, this information is not required to be reported
13.	Taxonomy	The taxonomy used for describing the classification of the reported contract
14.	Taxonomy type	The taxonomy type used to report the record of transactions.
15.	Product ID	The contract shall be identified by using a unique product identifier.
16.	Product code type	The code type used to report the record of transactions.
17.	Underlying	The underlying shall be identified by using a unique identifier for this underlying. In case of baskets or indices, an indication for this basket or index shall be used where a unique identifier does not exist.
18.	Underlying code type	The code type used to report the record of transactions.
19.	Currency	The currency of the notional amount.
20.	Master agreement type	If the contract is not admitted to trading at an organised market, reference to any master agreement (e.g. ISDA Master Agreement, Master Power Purchase and Sale Agreement, European Master Agreement etc.)
21.	Master agreement version	Reference to the date of the master agreement version, if any (e.g. 1992, 2002,...)
22.	Taxonomy of the Underlying	Taxonomy code of the underlying instrument or instruments
	Details of the transaction	
23.	Transaction time stamp	The day and time the transaction was executed, modified or cancelled, indicating time zone (ISO 8601

		date format / UTC time format).
24.	Transaction type	Indicator that signifies whether the transaction is an energy commodity contract or a derivative, e.g. a physical or financial forward, future or option.
25.	Transaction identification	Unique identifier for a transaction as assigned by the organised market place of execution, or by the two market participants in case of purely bilateral contracts.
26.	Linked Transaction ID	Where a transaction is linked to another transaction by a trading venue, a referencing ID is required by the trading venue to link the transaction(s).
27.	Transaction reference number	A unique identification number for the transaction provided by the reporting entity or a third party on its behalf.
28.	Voice-brokered	Indicates whether the transaction was voice brokered, "Y" if it was, left blank if it was not.
29.	Price	The price per unit or derivative excluding, where applicable, commission and accrued interest.
30.	Price notation	The manner in which the price is expressed.
31.	Notional amount	Original value of the contract.
32.	Price multiplier	The number of units of a financial instrument which are contained in a trading lot; for example, the number of derivatives represented by one contract.
33.	Quantity	Total number of units included in the contract.
34.	Quantity unit	The unit of measurement used.
35.	Delivery type	Whether the contract is settled physically or in cash.
36.	Effective date	Date when obligations under the contract come into effect.
37.	Maturity date	Original date of expiry of the reported contract. An early termination shall not be reported in this field.
38.	Termination date	Termination date of the reported contract. If not different from maturity date, this field shall be left

		blank.
39.	Exercise date	The date an option is exercised.
40.	Settlement date	Date of the settlement of the underlying.
41.	Option type	Specification of whether an option is a call or a put.
42.	Option style	Indicates whether the option may be exercised only at a fixed date (European and Asian style), a series of pre-specified dates (Bermudan) or at any time during the life of the contract (American style).
43.	Strike price	The strike price of an option or other wholesale energy product.
Delivery profile		
44.	Delivery point or zone	EIC code(s) for the delivery point(s) or market area(s).
45.	Interconnection Point	Identification of the border(s) or border point(s).
46.	Load type	Identification of the delivery profile (baseload, peak, off-peak, block hours or other) which corresponds to the delivery periods of a day.
47.	Delivery Start Date and Time	Start date and time of delivery.
48.	Delivery End Date and Time	End date and time of delivery.
49.	Transaction capacity	Quantity, i.e. number of units included in the transaction, per delivery time interval.
50.	Quantity unit	The unit of measurement used.
51.	Price/time interval quantity	If applicable price per quantity per delivery time interval.
Additional information for capacity contracts for the transportation of electricity or natural gas		
52.	Transportation type	Identifies the transportation type of the contract.
53.	Originating Market	Identifies the originating market area concerned.

54.	Destination Market	Identifies the market area where the delivery will take place.
55.	Intrasystem(s)	Where applicable the system(s) used to transport between the seller's and buyer's system.
56.	Interconnection Point(s)	Where applicable identification of the border(s), border point(s) or entry/exit point(s) of a transportation contract.
Confirmation		
57.	Confirmation timestamp	Date and time of the confirmation.
58.	Confirmation means	Whether the contract was electronically confirmed, non-electronically confirmed or remains unconfirmed.
Lifecycle information		
59.	Action type	<p>When the report contains:</p> <ul style="list-style-type: none"> - a contract or post-trade event for the first time, it will be identified as 'new'; - a contract which contains either quantity or price changes for different 'blocks' of energy according to a given load profile over time, the transaction must be split in several records, each of them reporting a single value for quantity and price, and referring to each time period in which both price and quantity are fix, it will be identified as 'split'; - a modification of details of a previously reported contract, it will be identified as 'modify'; - a cancellation of a wrongly submitted report, it will be identified as 'error'; - a termination of an existing contract, it will be identified as 'cancel'; - any other amendment, it will be identified as 'other'.
60.	Details of action type	Where field 51 is reported as 'other' the details should be specified here.

Table 2

**Reportable records of transactions in non-standardised wholesale energy transactions
 ('non-standard reporting form')**

Field No	Field Identifier	Description
	Parties to the contract	
1.	Reporting time stamp	Date and time of reporting indicating time zone (ISO 8601 date format / UTC time format).
2.	ID of the market participant	The market participant on behalf of whom the record of transaction is reported shall be identified by a unique code.
3.	Type of code used	Indicate the type of code (LEI, BIC, EIC, GS1/GLN or ACER registration code).
4.	Trader Login Username for the market participant	The Login username of the trader or trading account as specified by the technical system of the organised market place.
5.	ID of the other market participant	Unique identifier for the other market participant of the contract.
6.	Type of code used	Indicate the type of code (LEI, BIC, EIC, GS1/GLN or ACER registration code).
7.	Trader Login Username for the market participant	The Login username of the trader or trading account as specified by the technical system of the organised market place.
8.	Organised market place identification/OTC	In case the market participant uses an organised market place to execute the contract, this organised market place shall be identified by a unique code.
9.	Reporting entity ID	ID of the reporting party as established with the reporting party's ACER registration.
10.	Beneficiary Identification	If the transaction was placed on behalf of a client, identification of the client.
11.	Trading capacity	Identifies whether the transaction was executed on own account (on own behalf or behalf of a client) or

		for the account of, and on behalf of, a client.
12.	Buy/sell indicator	Identifies whether the contract was a buy or sell for the market participant identified in field 2.
	Contract type	
13.	Taxonomy	The taxonomy used for describing the classification of the reported contract.
14.	Taxonomy type	The taxonomy type used to report the record of transactions.
15.	Contract description	Free text to describe contract type.
16.	Currency	The currency of the notional amount.
	Details of the contract	
17.	Contract date	Transaction Date (UTC Date Time value).
18.	Contract type	Free text to describe transaction type.
19.	Contract ID	Unique identifier for a transaction as assigned by the two market participants.
20.	Delivery point area(s)	EIC code(s) for the delivery point(s) or market area(s).
21.	Delivery period	Start and end date of delivery period.
22.	Contract Value	Total value of the contract, possibly estimated.
23.	Quantity	Total number of units included in the contract. Use an estimation of the total quantity if necessary.
24.	Quantity unit	The unit of measurement used.
25.	Price formula	Insert price formula used in the contract.
26.	Underlying index	Insert index used to price the contract
27.	Significant dates	Specifies a date upon which a significant pricing event occurs. Left blank if the price for the contract is ascertained up to a frequency of one day. Assigned date/time field in accordance with ISO

		<p>8601 recurring time intervals.</p> <p>e.g. R[n]/yyyy-mm-ddThh:mm:ss/PyYmMdD. Leaving out the n represents an unbounded number of significant dates.</p> <p>Where yyyy represents the start year, mm represents the start month, dd represents the start day, hh represents the start hour, mm represents the start minute and ss represents the start second.</p> <p>y represents the number of years for which the recurrence will last, m the number of months and d the number of days.</p> <p>E.g. If a 10 year contract requires that the next year's obligation is priced using an index at 5pm every 23 October the field will read</p> <p>R[10]/2013-10-23T17:00:00/P1Y</p>
28.	Termination date	Termination date of the reported contract. If not different from maturity date, this field shall be left blank.
29.	Exercise date	The date an option is exercised.
30.	Settlement date	Date of the settlement of the underlying.
31.	Option type	Specification of whether an option is a call or a put.
32.	Option style	Indicates whether the option may be exercised only at a fixed date (European and Asian style), a series of pre-specified dates (Bermudan) or at any time during the life of the contract (American style).
33.	Strike price	The strike price of an option or other wholesale energy product.
34.	Daily nomination	Identifies the daily quantity of energy traded under the terms of the contract.
35.	Information on the realisation of the contract	Free text to provide information on the realisation of the contract.
	Additional information for capacity contracts for the transportation of electricity or	

	natural gas	
36.	Transportation type	Identifies the transportation type of the contract.
37.	Originating Market	Identifies the originating market area concerned.
38.	Destination Market	Identifies the market area where the delivery will take place.
39.	Intrasystem(s)	Where applicable the system(s) used to transport between the seller's and buyer's system.
40.	Interconnection Point(s)	Where applicable identification of the border(s), border point(s) or entry/exit point(s) of a transportation contract.

Table 3 - Total allocation results - Electricity		
Field No	Field identifier	Description (Definition)
Total allocation result document header		
1.	Document identification	Unique identification of the document for which the time series data is being supplied.
2.	Document version	Version of the document being sent. A document may be sent several times, each transmission being identified by a different version number that starts at 1 and increases sequentially.
3.	Document type	The coded type of the document being sent.
4.	Sender role	Identification of the role that is played by the sender.
5.	Receiver identification	Identification of the party who is receiving the document.
6.	Receiver role	Identification of the role played by the receiver.
7.	Creation date time	Date and time of the creation of the document.
8.	Bid time interval	The beginning and ending date and time of the period covered by the document.
9.	Domain	The domain covered within the document.
Allocation time series		
10.	Time series identification	The identification of the time series instance. This must be a unique number that is assigned by the auction office for each time series in the document
11.	Bid document identification	The identification of the document for which the bids or resale referenced are contained.
12.	Bid document version	Version of the bid or resale document having been sent.

13.	Bid identification	The identification of the time series that was used in the original bid or resale. This is the unique number that is assigned by the bidder when they made their original bid or resale. Left blank if not applicable.
14.	Bidding party	Identification of the party who bid for the capacity or resold it as expressed by the EIC X Code.
15.	Auction identification	The identification linking the allocation to a set of specifications created by the auction operator.
16.	Business type	Identifies the nature of the time series.
17.	In area	The area where the energy is to be put as expressed by the EIC Y Code
18.	Out area	The area where the energy is coming from as expressed by the EIC Y Code.
19.	Contract type	The contract type defines the conditions under which the capacity was allocated and handled. e.g.: daily auction, weekly auction, monthly auction, yearly auction, Long term contract, etc. The significance of this type is dependent on the in area and out area specific coded working methods. The Transmission Capacity Allocator responsible for the area in question auctions defines the contract type to be used.
20.	Contract identification	The contract identification of the time series instance. This must be a unique number that is assigned by the auction office and shall be used for all references to the allocation.
21.	Measure unit quantity	The unit of measure that is applied to the quantities in which the time series is expressed.
22.	Currency	The currency in which the monetary amount is expressed.
23.	Measure unit price	The unit of measure in which the price in the time series is expressed.

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24.	Curve type	The coded representation of the type of curve being described.
25.	Classification category	The category of the product as defined by market rules.
NoBid Auction Timeseries (if applicable)		
26.	Identification	The identification of a time series instance.
27.	Auction identification	The identification of the auction where no bids were received.
28.	Classification category (if applicable)	The category of the product as defined by market rules.
Period		
29.	Time interval	The start and end date and time of the time interval of the period in question.
30.	Resolution	The resolution defining the number of periods that the time interval is divided.
Interval		
31.	Position	The relative position of a period within a bid interval.
32.	Quantity	The quantity that has been allocated in the auction
33.	Price amount	The price expressed for each unit of quantity allocated.
34.	Bid quantity	The quantity that was in the original bid document
35.	Bid price amount	The original price expressed in the original bid or resale for each unit of quantity requested.
Reason		
36.	Reason code	A code providing the status of the allocation. Currently the following status's have been identified: A71: Linked bid rejected due to associated bid unsuccessful A72: Original bid divided to permit acceptance A73: Bid accepted A74: Auction Status
37.	Reason text	Textual explanation of the reason code.

Table 4. - Fields required to report allocated transmission resale and transfer rights - Electricity

No	Rights document	Description (Definition)
Rights document header		
1.	Document identification	Unique identification of the document for which the time series data is being supplied.
2.	Document version	Version of the document being sent. A document may be sent several times, each transmission being identified by a different version number that starts at 1 and increases sequentially.
3.	Document type	The coded type of the document being sent.
4.	Sender identification	Identification of the party that is the owner of the document and is responsible for its content.
5.	Sender role	Identification of the role that is played by the sender.
6.	Receiver identification	Identification of the party who is receiving the document.
7.	Receiver role	Identification of the role played by the receiver.
8.	Creation date time	Date and time of the creation of the document.
9.	Applicable time interval	The beginning and ending date and time of the period covered by the document.
10.	Domain - coding scheme	The domain covered within the Rights Document.
11.	Document status	The status of the rights document.
Rights time series		
12.	Time series identification	The identification of the time series instance. This must be a unique number that is assigned by the sender for each time series in the document
13.	Business type	Identifies the nature of the time series.
14.	In area	The area where the energy is to be put as expressed by the EIC Y Code
15.	Out area	The area where the energy is coming from as expressed by the EIC Y Code.

16.	Rights holder	Identification of the party who is owner of, or has the right to use, the transmission rights in question as expressed by the EIC X Code.
17.	Transferee party (if applicable)	Identification of the party to whom the rights are being transferred or the Interconnection Trade Responsible designated by the transferor (as designated in the RightsHolder attribute) to use the rights. As expressed by the EIC X code.
18.	Contract identification	The contract identification of the time series instance. This must be the number that has been assigned by the Transmission Capacity Allocator.
19.	Contract type	The contract type defines the conditions under which the rights were allocated and handled. e.g.: daily auction, weekly auction, monthly auction, yearly auction, Long term contract, etc. The significance of this type is dependent on the in area and out area specific coded working methods. The Transmission Capacity Allocator responsible for the area in question auctions defines the contract type to be used.
20.	Previous contract identification	The identification of a previous contract used to identify the transfer rights.
21.	Measure unit quantity	The unit of measure that is applied to the quantities in which the time series is expressed.
22.	Auction identification	The identification linking the capacity rights to a set of specifications created by the Transmission Capacity Allocator.
23.	Currency	The currency in which the monetary amount is expressed.
24.	Measure unit price	The unit of measure in which the price in the time series is expressed (MW per unit, MWh per unit, etc.).

25.	Curve type	The coded representation of the type of curve being described.
Period		
26.	Time interval	The start and end date and time of the time interval of the period in question.
27.	Resolution	The resolution defining the number of periods that the time interval is divided.
Interval		
28.	Position	The relative position of a period within an interval.
29.	Quantity	The quantity that has been assigned to the nomination party
30.	Price	The price expressed for each unit of quantity as the minimum selling price
Reason		
31.	Reason code	A code providing the status of the rights.
32.	Reason text	Textual explanation of the reason code.

Table 5. – Fields required to report primary natural gas capacity allocations		
No	Field Identifier	Description (Definition)
1.	Platform Operator identification	Operator as referred to in the ENTSO-E Code list document for valid codes.
2.	Process identification	The identification of the auction or other process as defined by the Platform Operator. Use "C" (without quotes) where Capacity Allocations are made continuously, or left blank if the allocation was made bilaterally.
3.	Type of Gas	Whether High "H-gas" or Low "L-gas" calorific gas.
4.	Transaction identification	A uniquely assigned identification number for the allocation made between the transferor and transferee as assigned by the Platform Operator or as agreed between the Balancing group(s)/shipper(s) for bilaterally agreed capacity allocations. Field left blank if auction is unsuccessful.
5.	Taxonomy	Taxonomy fields describing the information contained in this record.
6.	Taxonomy Type	Types include: ACER, ISDA
7.	Creation date and time	Date and time of the creation of the record indicating time zone as expressed by ISO 8601 date format / UTC time format.
8.	Auction Open Date/Time	The date and time when an auction or resale/transfer opens for bidding as expressed by ISO 8601 date format / UTC time format. Left blank if the process of allocation does not involve an auction.
9.	Auction End Date/Time	The date and time when an auction or resale/transfer closes as expressed in ISO 8601 date format / UTC time format. Left blank if the process of allocation does not involve an auction.
10.	Product Type / Duration	Duration as expressed by ISO 8601: Within day (e.g. 4 hours remaining): PT4H

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		<p>Within day (e.g. 18 hours remaining): PT18H</p> <p>Day: P1D</p> <p>Month: P1M</p> <p>Quarter: P3M</p> <p>Yearly: P1Y</p>
11.	Start Date and Time	Date and time of the start run time as expressed in ISO 8601 date format /UTC time format.
12.	End Date and Time	Date and time of the end run time as expressed in ISO 8601 date format /UTC time format.
13.	Offered capacity	The Quantity of capacity available in the auction expressed in the Measure unit.
14.	Capacity category	Whether firm (F), interruptible (I), Other (O)
15.	Capacity sub-category	<p>Freely Allocable (FA)</p> <p>Dynamically Allocable (DA)</p> <p>Etc..</p>
16.	Quantity	Total number of units included in the transaction as expressed in the Measure unit.
17.	Measure unit	The unit of measurement used.
18.	Currency	The currency of the Price using the smallest denomination in the currency system (e.g. GBX or EUR Cent)
19.	Price	The price as agreed per unit of Quantity (clearing price including Reserve Price and Premium). If the Reserve Price is floating the clearing price shall be inserted with the Fixed or Floating Reserve Price field marked as "Floating".
20.	Fixed or Floating Reserve Price	Accepted values only include: "Fixed" or "Floating".
21.	Reserve Price	This value will be the minimum eligible floor price per Measure unit in the auction, being equal to the regulated tariff plus any equivalent regulatory surcharges (for example Commodity Import Charge as required by Government)
22.	Premium Price	The additional amount on top of the reserve price as

		agreed between TSO and the Market Participant.
23.	Total Price	The sum of the Reserve Price and the premium for the full duration of the transaction. In the case of bundled capacity, the sum of the reserve prices and premiums for the full duration of the transaction in the Currency.
24.	Allocated Capacity	How much capacity has been allocated to the Market Participant expressed in the Measure unit.
25.	Network point identification	Within a network system according to the EIC code/GS1 coding scheme.
26.	New Capacity	“New” if capacity is not yet operational. Left blank if existing capacity.
27.	Bundling	“Y” if it was, left blank if it was not.
28.	Direction	“Entry” or “Exit” if unbundled. Left blank if bundled.
29.	Name TSO 1	The name of the TSO at the exit point (source side) as expressed by the LEI, EIC, GS1, BIC or ACER Code(s). Left blank if it was not bundled.
30.	Name TSO 2	The name of the TSO at the entry side (sink side) as expressed by the LEI, EIC, GS1, BIC or ACER Code(s). Left blank if it was not bundled.
31.	Market Participant Identification	The Market Participant to which the capacity is assigned as expressed by the LEI, EIC, GS1, BIC or ACER Code(s).
32.	Balancing Group or Portfolio Code	The balancing group as identified by the EIC X-code (or balancing groups in cases of bundled products) to which the shipper belongs or the portfolio code used by the shipper if a Balancing Group is not applicable. Separate multiple balancing groups by inserting a comma if bundled.

Table 6. – Fields required to report natural gas capacity transmission rights as a result of a secondary market transaction (including bilateral secondary allocation)		
No	Field Identifier	Description (Definition)
1.	Platform Operator identification	Operator as referred to in the ENTSO-E Code list document for valid codes. Left blank if transaction was bilateral.
2.	Process identification	The identification of the auction or other process as defined by the Platform Operator. Use "C" (without quotes) where Capacity Allocations are made continuously, or left blank if the allocation was made bilaterally.
3.	Type of Gas	Whether High "H-gas" or Low "L-gas" calorific gas.
4.	Transaction identification	A uniquely assigned identification number for the allocation made between the transferor and transferee as assigned by the Platform Operator or as agreed between the Balancing group(s)/shipper(s) for bilaterally agreed capacity allocations. Field left blank if auction is unsuccessful.
5.	Taxonomy	Taxonomy fields describing the information contained in this record.
6.	Taxonomy Type	Types will include: ACER, ISDA
7.	Creation date and time	Date and time of the creation of the record indicating time zone as expressed by ISO 8601 date format / UTC time format.
8.	Auction Open Date/Time	The date and time when an auction or resale/transfer opens for bidding as expressed by ISO 8601 date format / UTC time format. Left blank if the process of allocation does not involve an auction.
9.	Auction End Date/Time	The date and time when an auction or resale/transfer closes as expressed in ISO 8601 date format / UTC time format. Left blank if the process of allocation does not involve an auction.
10.	Auction Round Number	An integer that increments every time an auction achieves no result and is re-run with different parameters. Starting at 1.

11.	Transaction Type	Only values are: “Transfer of Use” “Assignment” “Sublet”
12.	Procedure applicable	Only values are “CfO” – Call for Orders “FCFS” – First Come First Served “OTC” – Over The Counter
13.	Maximum Bid Amount	Only applicable to “Transfer of Use, call for orders” procedure, the maximum the transferee would be willing to offer, expressed in the Currency per Measure Unit.
14.	Minimum Bid Amount	Only applicable to “Transfer of Use, Call for Orders” procedure, the minimum the transferee would be willing to offer, expressed in the Currency per Measure Unit.
15.	Maximum Quantity	Only applicable to “Transfer of Use, call for orders” procedure, the maximum quantity the transferee would be willing to acquire.
16.	Minimum Quantity	Only applicable to “Transfer of Use, call for orders”, procedure the minimum quantity the transferee would be willing to acquire.
17.	Product Type / Duration	Duration as expressed by ISO 8601: Within day (e.g. 4 hours remaining): PT4H Within day (e.g. 18 hours remaining): PT18H Day: P1D Month: P1M Quarter: P3M Yearly: P1Y
18.	Start Date and Time	Date and time of the start run time as expressed in ISO 8601 date format /UTC time format.
19.	End Date and Time	Date and time of the end run time as expressed in ISO

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		8601 date format /UTC time format.
20.	Capacity category	Whether firm (F), interruptible (I), Other (O) etc.
21.	Capacity sub-category	Freely Allocable (FA) Dynamically Allocable (DA) etc...
22.	Quantity	Total number of units included in the transaction as expressed in the Measure unit.
23.	Measure unit	The unit of measurement used.
24.	Currency	The currency of the Price using the smallest denomination in the currency system (e.g. GBX or EUR Cent)
25.	Price paid to TSO (Underlying Price)	Only applicable when there is an Assignment expressed in the Currency, per Measure unit which must be kWh/h. Must be left blank when the Transaction Type is "Transfer of use" or "Sublet".
26.	Price the transferee pays to the transferor	Price the transferor pays to the transferee expressed in the Currency per Measure unit which must be kWh/h.
27.	Price	The price per unit of Quantity expressed in the Currency per Measure unit which must be kWh/h, same as field 26 when the Transaction Type is "Transfer of Use" or "Sublet".
28.	Total Price	The sum of the reserve price and the premium for the full duration of the transaction. In the case of bundled capacity, the sum of the reserve prices and premiums for the full duration of the transaction in the Currency.
29.	Allocated Capacity	How much capacity has been allocated expressed in the Measure unit.
30.	Network point identification	Within a network system according to the EIC code/GS1 coding scheme.
31.	New Capacity	"New" if capacity is not yet operational. Left blank if existing capacity.
32.	Bundling	"Y" if it was, left blank if it was not.
33.	Direction	"Entry" or "Exit" if unbundled. Left blank if bundled.

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34.	Name TSO 1	The name of the TSO at the exit point (source side) as expressed by the LEI, EIC, GS1, BIC or ACER Code(s).. Left blank if it was not bundled.
35.	Name TSO 2	The name of the TSO at the entry side (sink side) as expressed by the LEI, EIC, GS1, BIC or ACER Code(s). Left blank if it was not bundled.
36.	Transferor identification	The party giving up the capacity) as expressed by the LEI, EIC, GS1, BIC or ACER Code(s).
37.	Transferee identification	The party receiving the capacity as expressed by the LEI, EIC, GS1, BIC or ACER Code(s).

